

# **Impact Analysis of Shale Gas on Shipbuilding & Offshore Industry**

Sep. 2014

Global Economic Research Center

Korea Eximbank

# Contents

---


I. Shale Gas Market Outlook

II. Impact on LNG Carrier Market

III. Impact on FSRU Market

IV. Acceleration of LNG Fueled Ship Technology

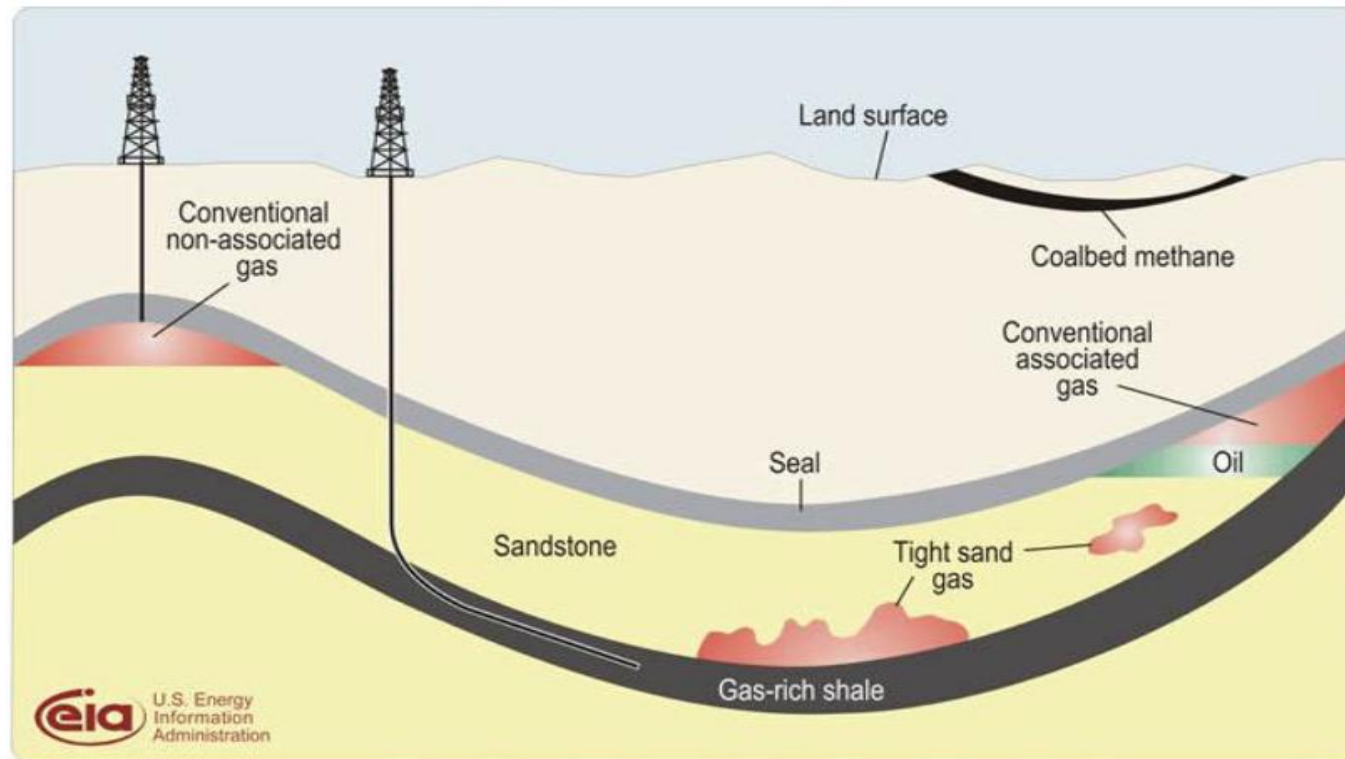
V. Concluding Remarks



# I. Shale Gas Market Outlook

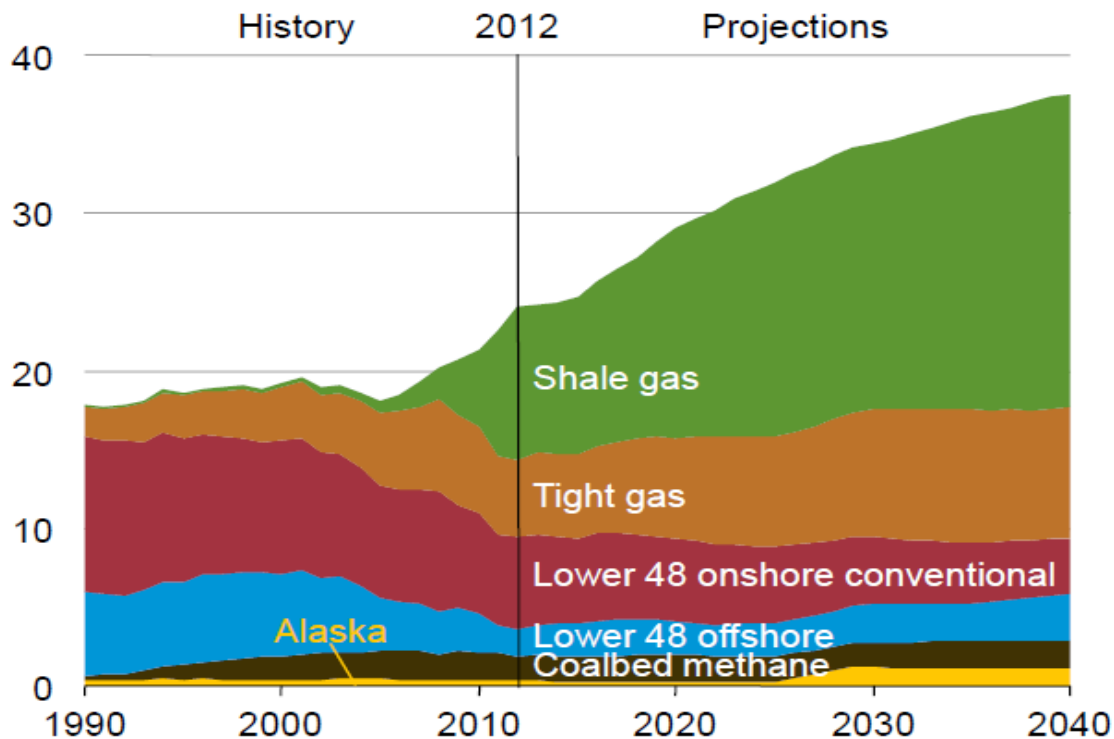
# 1. The Shale Gas

- Shale Gas : Gas trapped within shale formation
- Facilitated by development of methodology : Horizontal drilling, High pressure injection of water, chemical & sand



## 2. Shale Gas Production in USA

- US Shale gas production 2012 : 9.7 Tcf (equivalent to 83% of world LNG trade in 2013)
- EIA outlook : 19.7 Tcf in 2040



Source : EIA, Annual Energy Outlook 2014

### 3. Shale Gas Export from USA

- Uncertainty : US can secure enough economically feasible shale gas for domestic consumption ?
- The government approval process for export projects is too slowly going
- Only 2 projects have got FERC approval

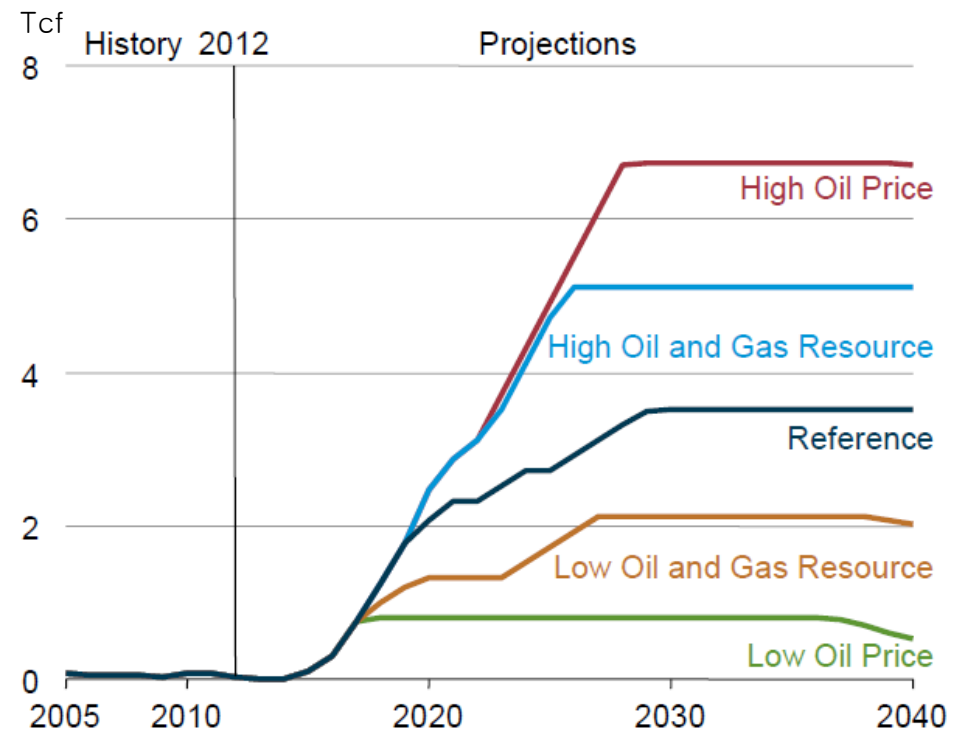
| Project              | Investors   | Capacity  | DOE Approval Date | FERC Approval Date |
|----------------------|---|-----------|-------------------|--------------------|
| Sabine Pass LNG*     | Cheniere Energy, BG, Gas Natural Fenosa, Kogas, Gail India, Total, Centrica | 2,2Bcf/d  | 2011,5,20         | 2012,4,16          |
| Freeport LNG         | Freeport Energy, BP, Osaka Gas, Chubu Electric Power, SK E&S, Toshiba       | 1,4Bcf/d  | 2013,5,17         | -                  |
| Lake Charles Exports | Energy Transfer Equity-Energy Transfer Partners, BG Group                   | 2Bcf/d    | 2013,8,7          | -                  |
| Cove Point LNG       | Dominion Resources, Sumitomo 株式会社 Mitsui Gail India                         | 0,77Bcf/d | 2013,9,11         | -                  |
| Freeport LNG         | Freeport Energy, BP, Osaka Gas, Chubu Electric Power, SK E&S, Toshiba       | 0,4Bcf/d  | 2013,11,15        | -                  |
| Cameron LNG          | Sempra Energy   | 1,7Bcf/d  | 2014,2,11         | 2014,6,19          |
| Jordan Cove Energy   | Veresen   | 1,2Bcf/d  | 2014,3,24         | -                  |

Source : KEEI

## 4. Shale Gas Export Outlook

- EIA's reference case
  - Export will be start in 2016
  - In 2030, 3.5Tcf and maintained
- 3.5 Tcf : about 30% of current world LNG trade
- In 2030, It is projected that US Shale gas export will be about 15% of world LNG trade

### < US Exports of LNG >



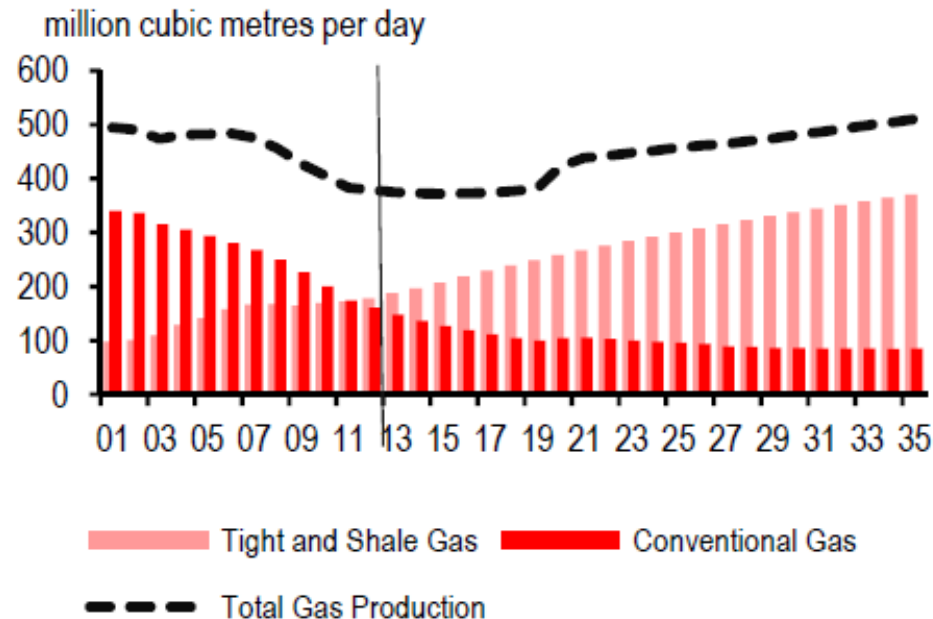
Source : EIA, Annual Energy Outlook 2014

## 5. Canadian Shale Gas Outlook

- Canada's Plan
  - Exports will be start in 2020
    - mainly to East Asia
- In 2020s, Canada's gas export will be about 10% of world LNG trade

### < Canada Gas Production Outlook >

Canada's unconventional natural gas shift

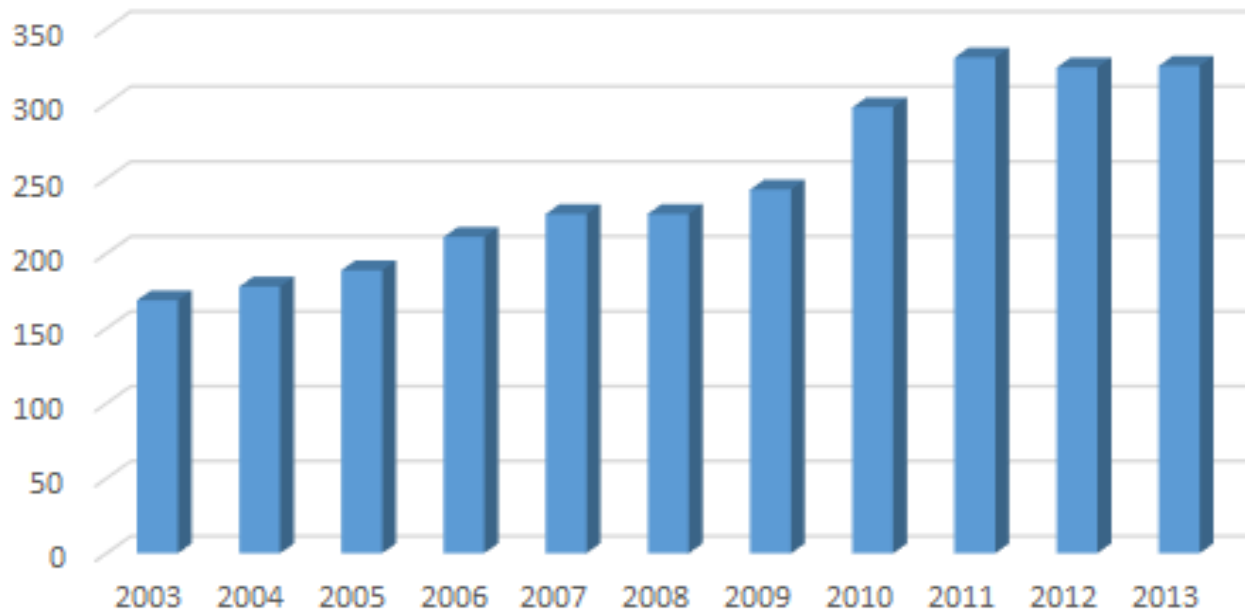


Source : HSBC, "Shale Oil and Gas : US Revolution, Global Evolution", (2013)

## 6. World LNG Trade

- Since 2012, volume of world LNG trade is stagnant
- Few of new projects.

### < Total Amount of World LNG Trade (Bcm) >



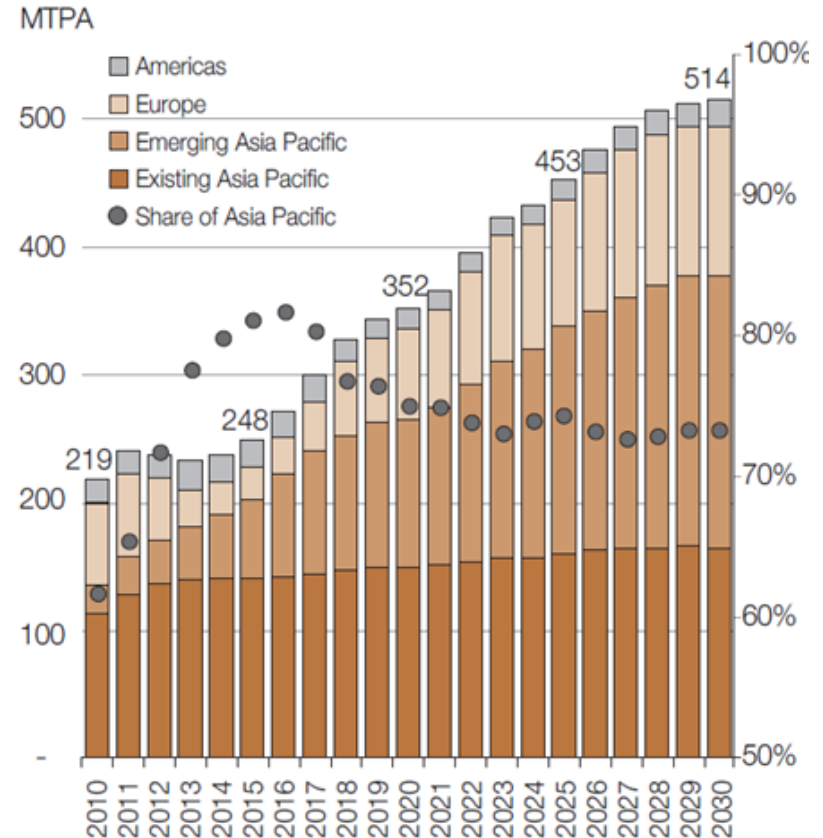
Source : BP

# 7. LNG Demand Outlook

## ➤ CAGR in Demand

- 2015~2020 : 7.26%
- 2021~2025 : 5.17%
- 2025~2030 : 2.56%

## < LNG Demand Outlook >



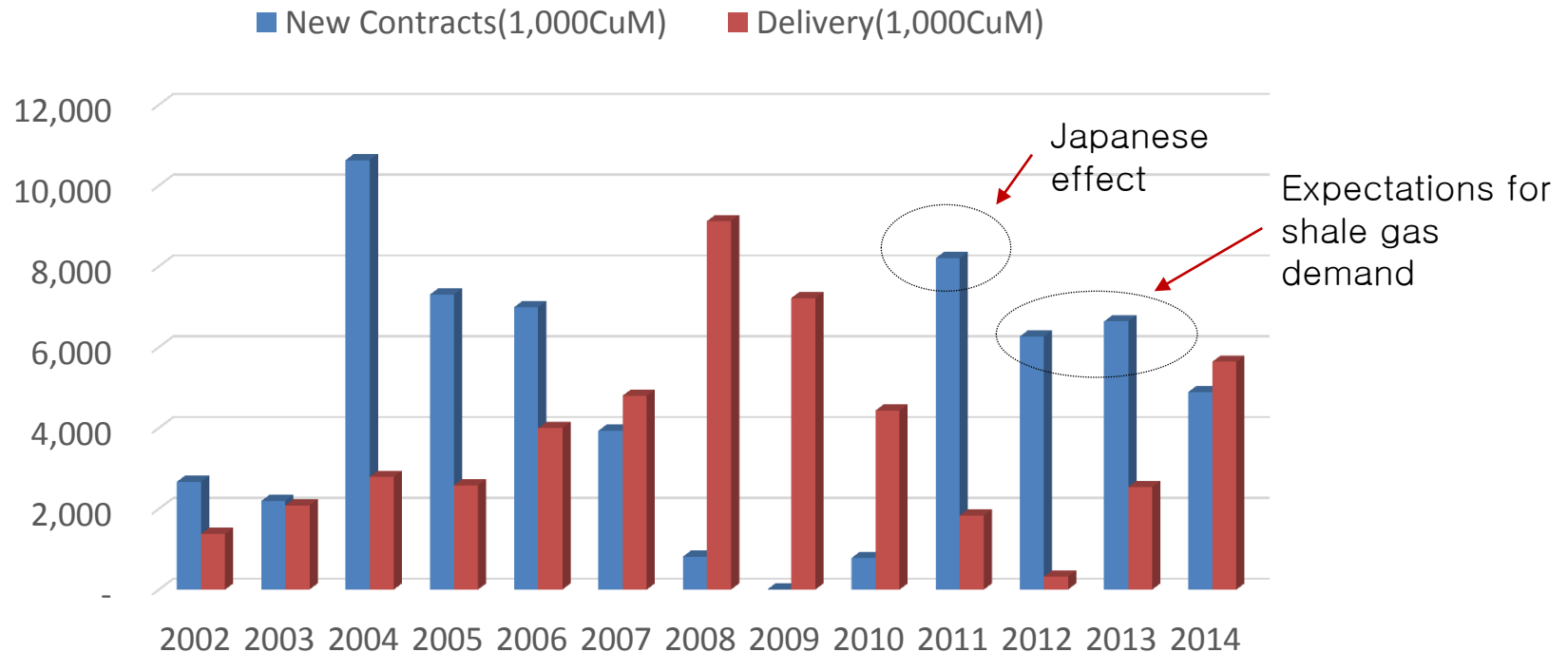
Source : Wood Mackenzie, KOGAS



## II. Impact on LNG Carrier Market

# 1. Demand & Supply of LNGC

- Until 2010, there was oversupply of LNGC
- Since 2011, New orders were due to Japanese demand and expectations for shale gas

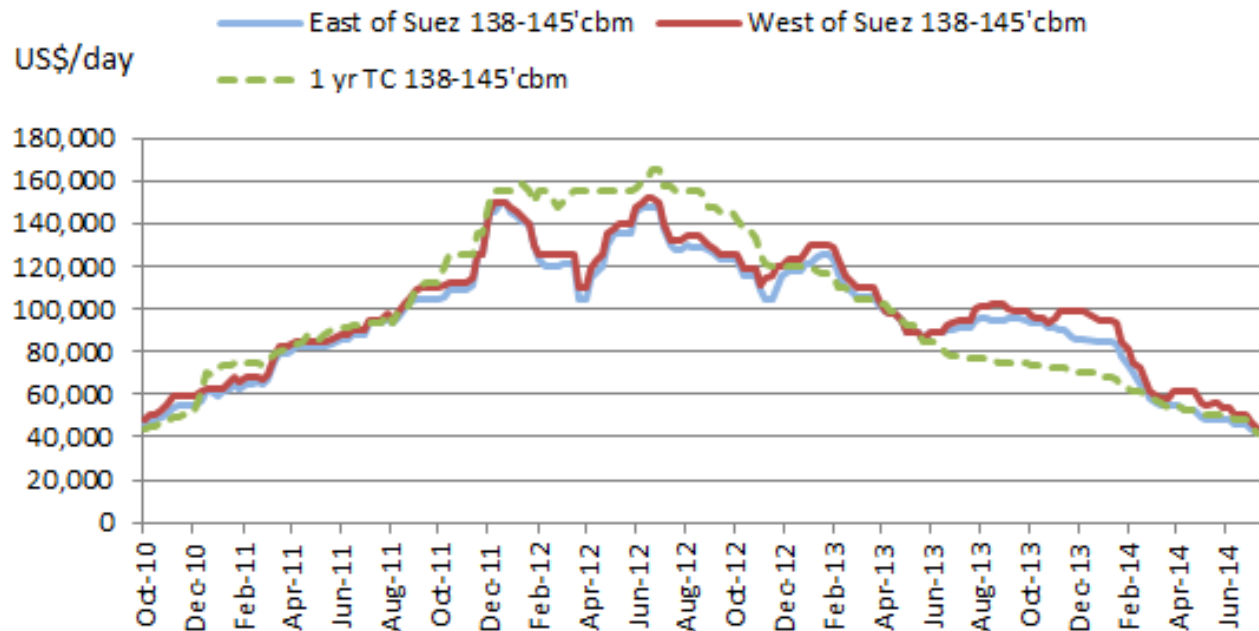


Source : Clarkson

## 2. Spot & Time Charter Rate of LNGC

- In 2014, spot & charter rates are rapidly falling down – oversupply
- Prediction : They will rebound in 2016 or 2017 by export of shale gas

### < Spot Rate and Time Charter Rate of LNGC >



Source : Fearnresearch

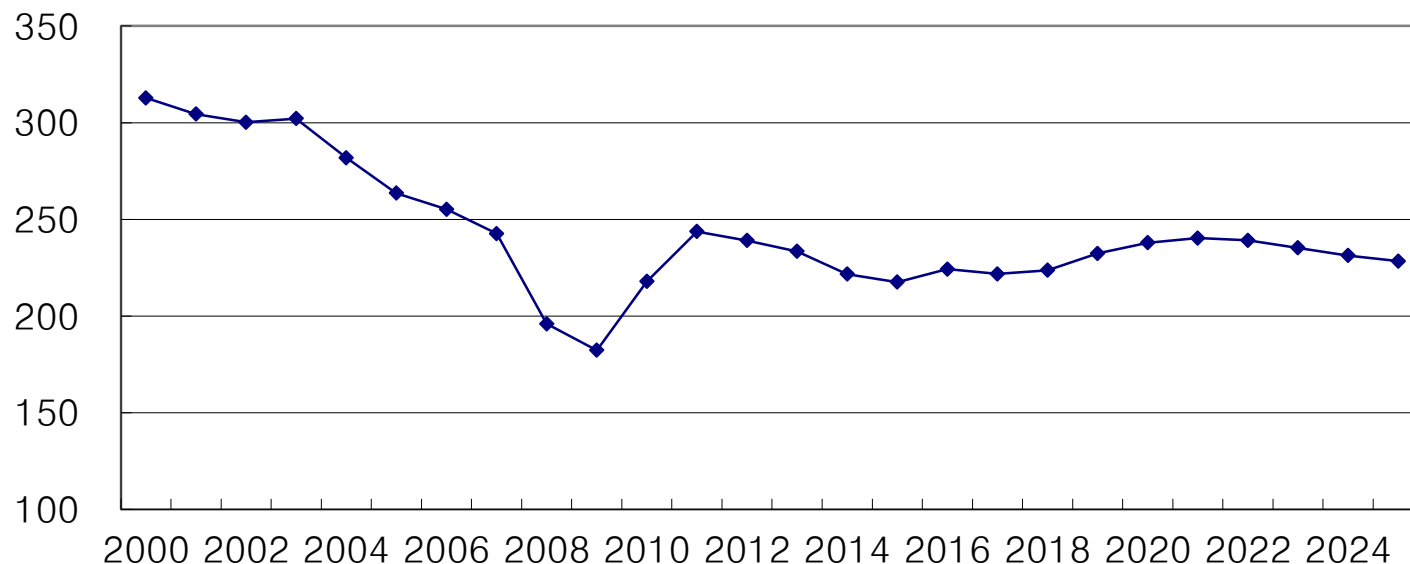
### 3. Effect of Shale Gas Trade

- Since 2016, the shale gas will lead increase of LNG trade volume
- US shale gas will need about 140~170 LNGC in 2030
- Canadian shale gas will need 50~60 LNGC in 2020s
- Spot rate can be stable in US\$ 60,000 ~90,000/day

## 4. Outlook of Demand-Supply Balance

- Oversupply of LNGC can make problem until 2018
- In the long term, annual average working days of LNGC will be stabilized near 240 days

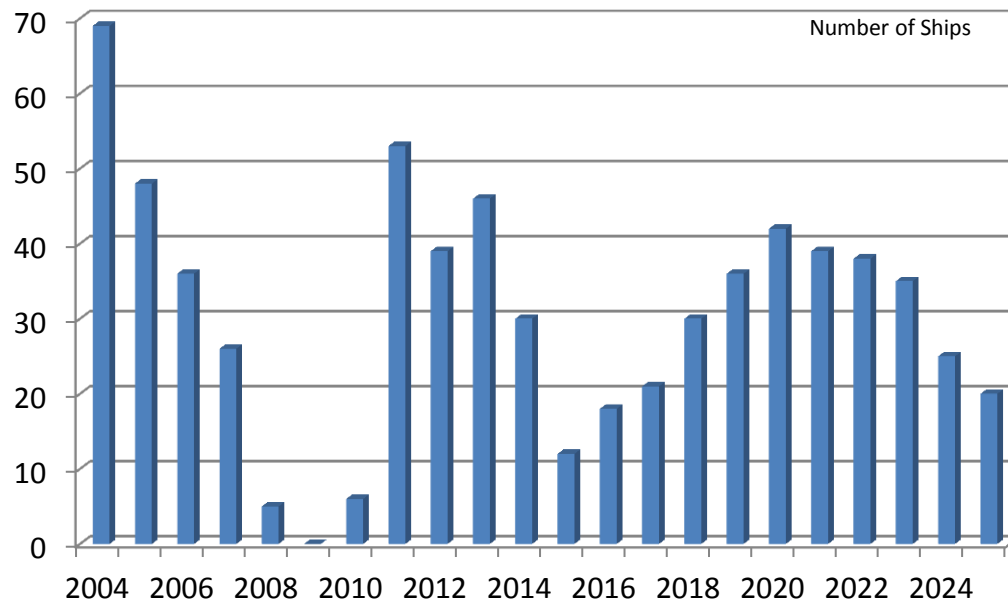
### < Annual Average Number of Operation Days of LNGC >



## 5. Outlook of LNGC New Building Contracts

- It is predicted that new order will be 30~40 annually near 2020,
- Cyclic oversupply will appear

### < Outlook of LNGC New Building Contracts >



Source : Clarkson, Koreaeximbank

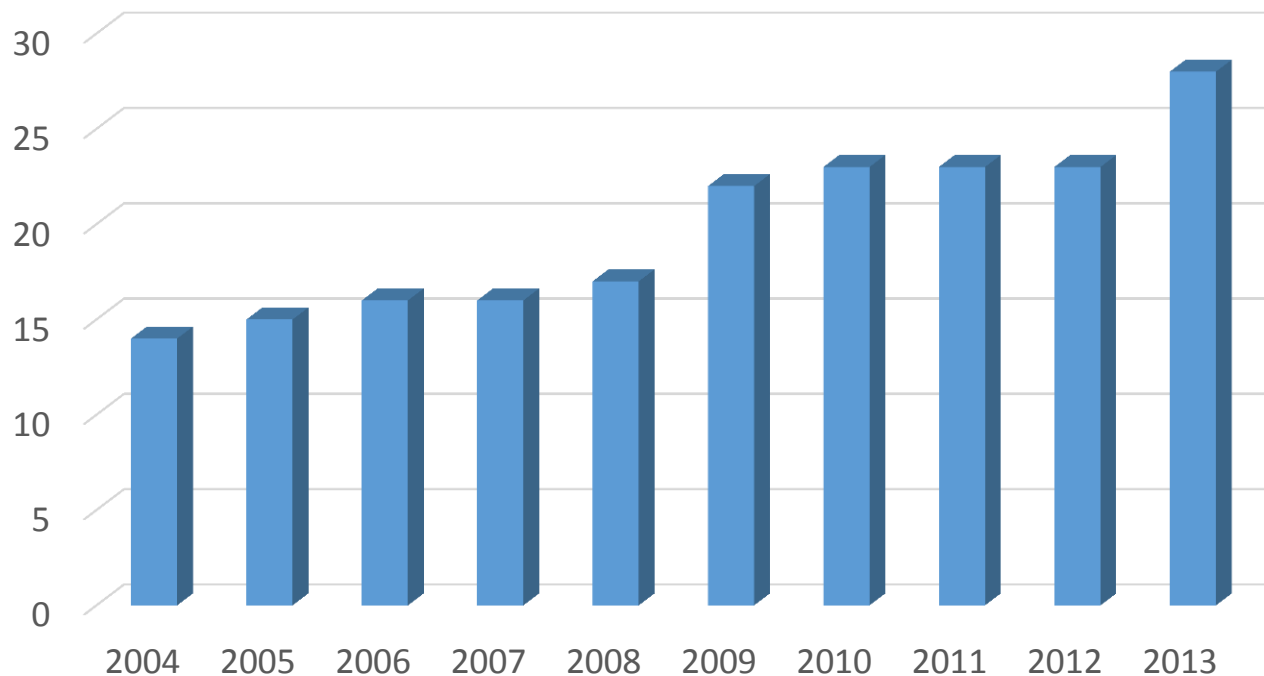


# III. Impact on FSRU Market

# 1. Number of LNG Import Countries

- In 2004 : 14 countries → in 2014 : 28 countries
- Number of countries, who import just small quantity of LNG, is increasing

< Number of LNG Import Countries >



Source : BP

## 2. FSRU (Floating Storage & Regasification Unit)

- Lots of import terminal facilities will be needed for storage & regasification
- FSRU can replace the terminal and do the role
- Half of construction period and cost
- No problem of NIMBY
- Temporal service available
- It can move to another place

< FSRU >



Source : Golar LNG

### 3. FSRU Market

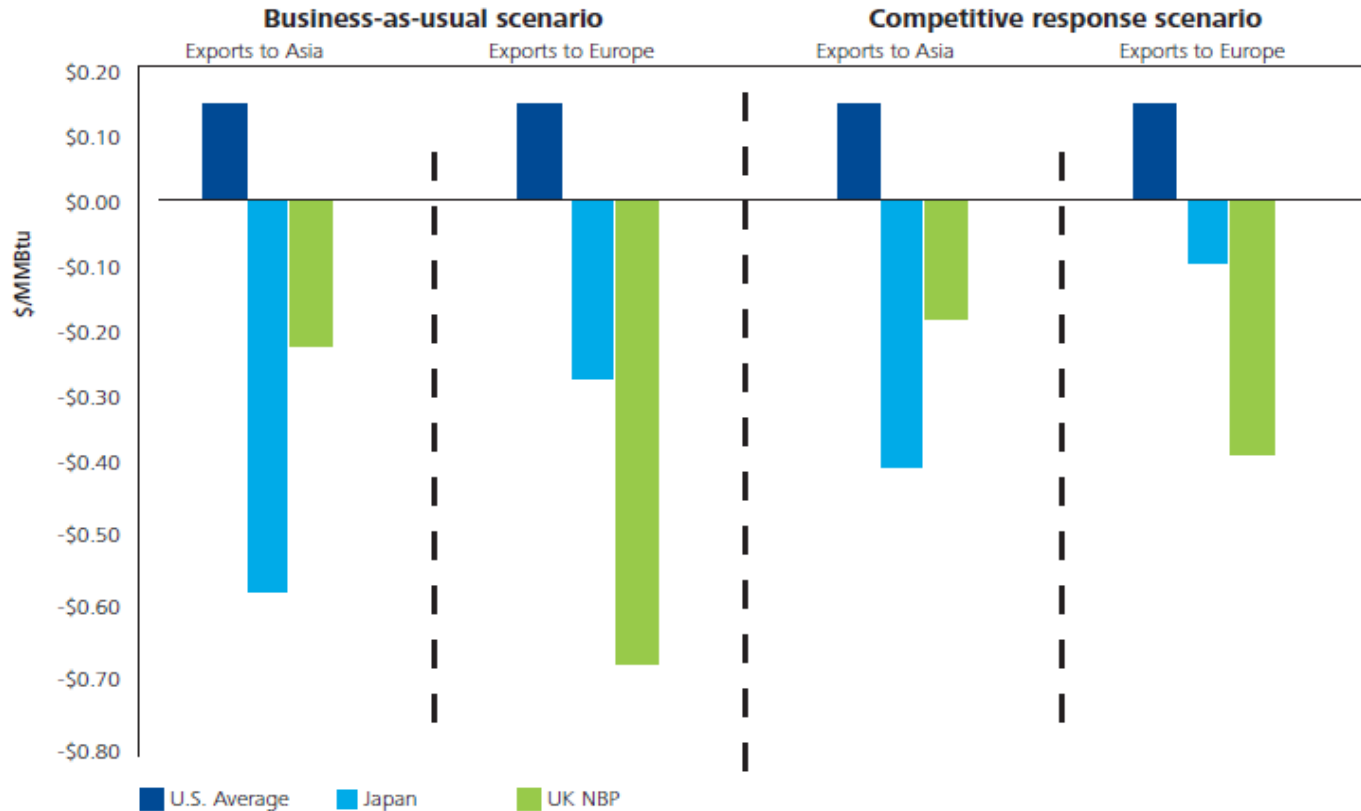
- In Service : Fredriksen group, Leif Hoegh, Exelerate Energy
- Preparing : BW group, VSG group, Mitsui OSK Line
- New Building Market is small yet
- New building order : 4 in 2011, 4 in 2012, 2 in 2013, 2 in 2014
- Expectation : The new building market will be expanded near 2020
- Korean & Chinese big yards will get benefits



# IV. Acceleration of LNG Fueled Ship Technology

# 1. Shale Impacts on Gas Price

- Shale gas will make gas price down



Source: DMP World Gas Model projection (October 2012).

Source : Deloitte(2013), "Exporting the American Renaissance : Global Impacts of LNG Exports from the United States"

## 2. Drivers of LNG Fueled Ship Technology

1. Regulation of CO<sub>2</sub> and SO<sub>x</sub>

2. Fuel Cost Down

### 3. Current Situation of LNG Fueled Shipping

- Engines are already developed
- Fuel Gas Supply Systems are almost developed
  - It is expected, they will be commercialized soon
- Ship Builders have enough technology of fuel tank
- LNG Bunkering Vessel was ordered

< The first full LNG fueled ship in Asia – Econuri >



### 3. Current Situation of LNG Fueled Shipping

- Problems
  - Bunkering System at Ports
  - Safety
  - and others……

## 4. Shale Gas Effect on LNG Fueled Shipping

- The expectations will prompt business and technology development
  - Facilitating bunkering business on ports
  - Accelerating technology development
  
- LNG fueled shipping businesses are accelerated in 2020s in earnest
  - Volume of North American shale gas will be meaningful quantity in 2020s
  
- Shipping might have effect of gas price up ↑
  - A little fluctuation expected



# V. Concluding Remarks

# Outlook & Concluding Remarks

It is Expected that North America Shale Gas will have effect on

- Shipping market : Stable benefits for ship owners
- Shipbuilders :
  - New building contracts of 20~25 LNGC annually
  - New building contracts of several FSRU annually
- LNG Fueled Shipping :
  - Facilitating businesses such as bunkering, changing old ships as new one, .....
  - Accelerating technology development
- But negative effect on offshore market

# Thank You !!

Jongseo Yang

Research Fellow / Ph.D in MoT

Korea Eximbank

(+822-3779-6679, [jongseo.yang@gmail.com](mailto:jongseo.yang@gmail.com))